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SCE&G®
A SCANA COMPANY

December 14, 2007

2006-286-EG

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SC PUBLIC SERVICE COMMISSION

Mr. Charles Terreni
Chief Clerk & Administrator
The Public Service Commission of South Carolina
Post Office Drawer 116489
Columbia, South Carolina 29211

Dear Mr. Terreni:

Attached is a copy of the CEO's certification and the Quarterly Reports for South Carolina Electric & Gas Company, Gas Distribution Operations, for the twelve months ended September 30, 2007. The CFO is out of the office and will sign his Certification upon his returning. It will be forwarded to you as soon as it is signed.

Sincerely,

Kenneth R. Jackson

cw

Attachments

cc: John Flitter (ORS)
Jay Jashinsky (ORS)

CERTIFICATION

I, William B. Timmerman, state and attest, under penalty of perjury, that the attached Quarterly Report of Gas Distribution Operations is filed on behalf of South Carolina Electric & Gas Company as required by the Public Service Commission of South Carolina; That I have reviewed said report and, in the exercise of due diligence, have made reasonable inquiry into the accuracy of the information and representations provided therein; and that, to the best of my knowledge, information, and belief, all information contained therein is accurate and true and contains no false, fictitious, fraudulent or misleading statements; that no material information or fact has been knowingly omitted or misstated therein, and that all information contained therein has been prepared and presented in accordance with all applicable South Carolina general statutes, Commission rules and regulations, and applicable Commission Orders. Any violation of this Certification may result in the Commission initiating a formal earnings review proceeding.

WBT
Signature of Chief Executive Officer

William B. Timmerman
Typed or Printed Name of Person Signing

Chairman of the Board, Chief Executive Officer
Title

December 14, 2007
Date Signed

Subscribed and Sworn to me on this 14th of December, 2007.

Nancy B. Ar...
Notary Public

My Commission Expires: My Commission Expires June 28, 2009

SOUTH CAROLINA ELECTRIC & GAS COMPANY
TOTAL GAS DISTRIBUTION - OPERATING EXPERIENCE
12 MONTHS ENDED
September, 2007

DESCRIPTION	PER BOOKS ADJ. FOR REGULATORY ORDERS	ACCOUNTING & PRO FORMA ADJUSTMENTS	TOTAL AS ADJUSTED
	COL. A $	COL. B $	COL. C $
OPERATING REVENUES	526,482,164	6,239,624	532,721,788
OPERATING EXPENSES			
Cost of Gas	396,912,611		396,912,611
Other O&M Expenses	59,345,082	(603,750)	58,741,332
Deprec. & Amort. Expenses	18,971,833	2,282,421	21,254,254
Taxes Other Than Income	12,652,659	2,626,062	15,278,721
Income Taxes	10,790,573	767,985	11,558,558
Total Operating Expenses	498,672,759	5,072,717	503,745,476
Operating Return	27,809,405	1,166,907	28,976,312
Customer Growth	577,754	24,243	601,997
Int. on Cust. Deposits Net	(136,377)		(136,377)
Total Income For Return	28,250,782	1,191,150	29,441,932
ORIGINAL COST RATE BASE			
Gross Plant in Service	662,004,025	21,771	662,025,796
Reserve for Depre.	273,025,920	1,843,491	274,869,411
Net Plant	388,978,105	(1,821,720)	387,156,385
CWIP	11,522,584	(793,012)	10,729,572
Accum. Def. Income Taxes	(56,247,335)	0	(56,247,335)
Net Deferred Debits / Credits	(7,344,405)	(8,802)	(7,353,207)
Materials & Supplies	50,821,318	0	50,821,318
Working Capital	(9,532,840)	(75,469)	(9,608,309)
Total Original Cost Rate Base	378,197,427	(2,699,003)	375,498,424
RATE OF RETURN	7.47%		7.84%
RETURN ON EQUITY	8.54%		9.23%

SUPPLEMENTAL
SCHEDULE
TO EXHIBIT A

SOUTH CAROLINA ELECTRIC AND GAS COMPANY
GAS ANNUALIZED INTEREST EXPENSE
12 MONTHS ENDED
September, 2007

RATE BASE		$378,197,427
LONG-TERM DEBT RATIO		0.4357
		$164,785,476
AVERAGE COST OF DEBT		0.0620
ANNUALIZED INTEREST		$10,216,700
TAX BOOK INTEREST		$9,857,831
INTEREST ADJUSTMENT		$358,869
ADJUSTMENT TO INCOME TAXES:		
STATE INCOME TAX	($17,943)	
FEDERAL INCOME TAX	($119,324)	
TOTAL INCOME TAX EFFECT		($137,267)

SUPPLEMENTAL
SCHEDULE
TO EXHIBIT A

SOUTH CAROLINA ELECTRIC & GAS COMPANY
RATE BASE DETAIL TOTAL GAS OPERATIONS
12 MONTHS ENDED
September, 2007

	PER BOOKS ADJ. FOR RGULATORY ORDERS	ACCOUNTING & PRO FORMA ADJUSTMENTS	TOTAL AS ADJUSTED
NET DEFERRED DEBITS/CREDITS	$	$	$
ENVIRONMENTAL	1,220,864	0	1,220,864
PROPANE AIR PLANTS	1,896,427	(15,367)	1,881,060
FSB 106 RATE BASE REDUCTION	(10,461,696)	6,565	(10,455,131)
TOTAL	(7,344,405)	(8,802)	(7,353,207)
MATERIALS & SUPPLIES			
NATURAL GAS STORAGE	49,458,519	0	49,458,519
OTHER M&S	1,362,799	0	1,362,799
TOTAL	50,821,318	0	50,821,318
WORKING CAPITAL			
WORKING CASH	7,418,135	(75,469)	7,342,667
PREPAYMENTS	(1,498,716)	0	(1,498,716)
CUSTOMER DEPOSITS	(7,217,841)	0	(7,217,841)
AVERAGE TAX ACCRUALS	(7,682,793)	0	(7,682,793)
INJURIES & DAMAGES	(551,625)	0	(551,625)
TOTAL WORKING CAPITAL	(9,532,840)	(75,469)	(9,608,309)

ADJ #	DESCRIPTION	REVENUE	O&M EXPENSE	DEPREC & AMORT EXPENSE	TAXES OTHER THAN INCOME	STATE INCOME TAX @ 5.0%	FEDERAL INCOME TAX @ 35%	PLANT IN SERVICE	ACCUM DEPRE	CWIP	OPEB'S	REGULATORY ASSET	WORKING CAPITAL
1	ADJUST LATERAL CUSTOMER REVENUE FOR TARIFF RATES	568,260			2,957	28,265	187,963						-
2	ANNUALIZE WAGES, BENEFITS AND PAYROLL TAXES		331,421		23,478	(17,745)	(118,004)						41,428
3	NORMALIZE INCENTIVE COMPENSATION		(668,039)		(50,672)	35,936	238,971						(83,505)
4	ANNUALIZE PENSION INCOME		(78,478)			3,924	26,094						(9,810)
5	ANNUALIZE OTHER POST-EMPLOYEE BENEFITS		(10,632)			532	3,535				6,565		(1,329)
6	REMOVE UNCOLLECTIBLE GAS COST EXPENSE		(455,129)			22,756	151,330						(56,891)
7	REMOVE EMPLOYEE CLUBS		(66,963)	(16,331)		4,165	27,695	(440,148)	(109,139)	(338)			(8,370)
8	RECOGNIZE PROPERTY RETIREMENTS, DEPRECIATION RESERVES					-	-	(330,755)	(330,755)				-
9	RECOGNIZE PROPERTY ADDITIONS, PLANT IN SERVICE					-	-	792,674		(792,674)			-
10	ANNUALIZE DEPRECIATION-ADJUST RESERVE			2,194,251		(109,713)	(729,588)		2,194,251				-
11	ANNUALIZE PROPERTY TAXES				2,620,785	(131,039)	(871,411)						-
12	ANNUALIZE AMORTIZATION EXPENSE FOR REGULATORY ASSET - PROPANE AIR PLANT			15,367		(768)	(5,110)					(15,367)	-
13	ANNUALIZE LNG ASSETS - INCREASE EXPENSE		193,233	89,134		(14,118)	(93,887)		89,134				24,154
14	ANNUALIZE APPROVED REVENUE INCREASE - 2006 & 2007 RSA PROCEEDINGS	5,671,364			29,514	282,093	1,875,915						-
15	ANNUALIZE POSTAGE INCREASE		23,795			(1,190)	(7,912)						2,974
16	HEALTH CARE		127,042			(6,352)	(42,241)						15,880
17	TAX EFFECT OF ANNUALIZED INTEREST					3,646	24,243						-
	TOTAL ADJUSTMENTS	6,239,624	(603,750)	2,282,421	2,626,062	100,390	667,594	21,771	1,843,491	(793,012)	6,565	(15,367)	(75,469)

EXHIBIT B

SOUTH CAROLINA ELECTRIC & GAS COMPANY
WEIGHTED COST OF CAPITAL

	AMOUNT PER BOOKS Sep-07 (COL. 1)	CAPITALIZATION RATIO (COL. 2) %	COST OF DEBT RETURN ON EQUITY (COL. 3) %	WEIGHTED COST OF CAPITAL (COL. 4) %
LONG-TERM DEBT	2,096,488,400	43.57%	6.20%	2.70%
PREFERRED STOCK	114,158,800	2.37%	6.42%	0.15%
COMMON EQUITY	2,600,981,452	54.06%	9.23%	4.99%
TOTAL	4,811,628,652	100.00%		7.84%

EXHIBIT C

SOUTH CAROLINA ELECTRIC AND GAS COMPANY
EARNINGS PER SHARE

Earnings per share are calculated based on average shares outstanding of Parent Company, SCANA Corporation and Companies, and represent South Carolina Electric & Gas Company's contribution to the Parent's overall earnings.

TWELVE MONTHS ENDED September 30, 2007

NET INCOME AFTER DIV. OF PREF. STOCK	$222,210,089
EARNINGS PER SHARE	$1.91
AVG. NUMBER OF SHARES OUTSTANDING	116,637,287

EXHIBIT D

SOUTH CAROLINA ELECTRIC & GAS COMPANY
RATIO OF EARNINGS TO FIXED CHARGES [1]
TWELVE MONTHS ENDED September 30, 2007

LINE NO.		$000's
1	EARNINGS	
2	Net Income	319,636
3	Losses from Equity Investees	20,965
4	Total Fixed Charges, As Below	147,131
5	TOTAL EARNINGS	487,732
6	FIXED CHARGES	
7	Interest on Long-Term Debt	117,453
8	Other Interest	21,230
9	Amort. Of Debt Prem. - Discount & Exp. (Net)	3,412
10	Rental Int. Portion	5,036
11	Distribution on Trust Preferred	-
12	TOTAL FIXED CHARGES	147,131
13	Pre-tax earnings required to pay Preference Security Dividend	11,758
14	**Total Fixed Charges and Preference Security Dividend**	158,889
15	RATIO OF EARNINGS TO FIXED CHARGES	3.07
16	[1] - SEC COVERAGE	